

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, APRIL 26, 2005**, upon the application of **EOG RESOURCES, INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston (Travis Peak) Formation and the Lower Cotton Valley Formation, Reservoir A**, in the Sligo Field, Bossier Parish, Louisiana.

1. To authorize EOG Resources, Inc. to drill, designate and utilize three alternate unit wells on HOSS TP SUF and one alternate unit well on HOSS TP SUA at the exceptional locations shown on the plat submitted with the application.
2. To establish two additional drilling and production units for the exploration for and production of gas and condensate from the Lower Cotton Valley Formation, Reservoir A, to be designated LCV RA SUAA and LCV RA SUBB.
3. To force pool and integrate all of the separately owned tracts, mineral leases and other property interests within the proposed units for the Lower Cotton Valley Formation, Reservoir A, in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950 with each tract sharing in unit production on a surface acreage basis of participation.
4. To authorize EOG Resources, Inc. to drill, designate and utilize unit wells for LCV RA SUAA and LCV RA SUBB at the exceptional locations shown on the plat submitted with the application.
5. To extend the well spacing provisions and field rules for the Lower Cotton Valley Formation, Reservoir A, to the proposed units except to the extent inconsistent herewith.
6. To authorize EOG Resources, Inc. to drill, designate and utilize two alternate unit wells on LCV RA SUAA at the exceptional location shown on the plat submitted with the application.
7. To establish that the proposed alternate unit wells for both the Hosston (Travis Peak) Formation and Lower Cotton Valley Formation, Reservoir A, are necessary to recover hydrocarbons efficiently and effectively from each of the units on which they are to be drilled.
8. To authorize the unit allowable for each of the above referenced units to be recovered from the existing well(s) located on the units (where applicable), the proposed alternate unit wells, or any combination thereof, at the discretion of the operator.
9. To authorize the down hole or well bore combination of hydrocarbons from the Hosston (Travis Peak) Formation and the Lower Cotton Valley Formation, Reservoir A, underlying HOSS TP SUF and LCV RA SUAA with respect to all wells now or hereafter located on these units.
10. To authorize the down hole or well bore combination of hydrocarbons from the Hosston (Travis Peak) Formation and the Lower Cotton Valley Formation, Reservoir A, underlying HOSS TP SUA and LCV RA SUBB with respect to all wells now or hereafter located on these units.
11. To consider such other matters as may be pertinent.

The Hosston (Travis Peak) Formation was defined in Office of Conservation Order No. 8-B, effective on and after September 1, 1956.

The Lower Cotton Valley Formation, Reservoir A, was fully defined in Office of Conservation Order No. 8-K, effective on and after October 16, 1990.

SLIGO FIELD
05-416 thru 05-418

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, La

3/15/05;3/18/05

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH
DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-
ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275
IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**